Performance Data Table

Metric	Formula/Unit	2022	2021	2020
Company Profile (as of year end)				
Capital Expenditure	\$ Million	1,832	1,519	1,736
Gross Annual Production	MBOE	251,251	251,510	257,685
Oil	MMbbls	48	51	55
Natural Gas Liquids	MMbbls	47	49	50
Natural Gas	Bcf	546	568	561
Total Debt	\$ Million	3,570	4,786	6,885
Net Debt to Adjusted EBITDA	Times	1	1	3
	Environment			
Air ^{1, 2}				
GHG intensity (Scope 1)	Metric tons (CO ₂ e/Mboe)	13.5	15.3	17.9
GHG intensity (Scope 2)	Metric tons (CO₂e/Mboe)	1.4	1.5	1.8
GHG intensity (Scope 1 & 2)	Metric tons (CO2e/Mboe)	14.9	16.8	19.6
Methane intensity	Metric tons (CH ₄ /Mboe)	0.06	0.07	0.10
Scope 1 GHG emissions (gross annual)	Metric tons CO₂e	3,392,284	3,851,893	4,607,622
Scope 2 GHG emissions (gross annual)	Metric tons CO₂e	346,434	376,064	453,332
Total methane emissions (gross annual CO₂e)	Metric tons CO₂e	362,283	422,681	654,885
Total methane emissions (gross annual)	Metric tons	14,491	16,908	26,195
Methane as a percentage of scope 1 emissions	%	11%	11%	14%
Gross annual flare volume	MMscf	6,000	5,591	8,478
Gross annual vent volume	MMscf	563	617	1,085
Flaring and venting intensity	Gross flared and vented volumes/ Produced gas	0.37	0.40	0.70
GHG emissions attributed to boosting and gather segment	%	20%	20%	35%
Methane emissions attributed to boosting and gather segment	%	28%	28%	30%
Gas flared per Mcf of gas produced	%	0.4%	0.4%	0.7%
Volume of gas flared per BOE produced	Mcf/BOE	0.02	0.02	0.03
NO _x emissions	Metric tons	17,393	16,621	18,249
SO ₂ emissions	Metric tons	6,274	5,518	5,521
Water				
Total fresh water consumed	Thousand cubic meters	11,090	12,757	14,816
Total water consumed intensity	Total water consumed (bbl)/ Gross annual production (BOE)	0.41	0.48	0.52
Volume of produced water and flowback fluid generated	Thousand cubic meters	30,889	25,975	27,599
Volume of produced water and flowback fluid injected into injection wells	Thousand cubic meters	24,807	19,968	20,649
Volume of produced water and flowback fluid recycled	Thousand cubic meters	7,147	6,857	7,753
Hydraulically fractured wells for which there is public disclosure	%	100%	100%	100%
Regions with high or extremely high baseline water stress	% of OVV landbase	25%	20%	24%
Fresh water withdrawn	Thousand cubic meters	11,043	12,786	14,528
Fresh water intensity	Fresh water consumed (bbl)/ Gross annual production (BOE)	0.28	0.32	0.36
Recycled water (recycled produced water)	Thousand cubic meters	5,049	6,352	7,607
Water recycle rate	Recycled water (bbl)/ Total water consumed	0.31	0.33	0.36
Water discharged to land or surface water	Thousand cubic meters	189	116	75

Metric	Formula/Unit	2022	2021	2020
Spills				
Hydrocarbon spills greater than 1 bbl that reached the environment	#	19	20	37
Hydrocarbon spills greater than 1 bbl that reached the environment	bbl	299	174	590
Hydrocarbon spills recovered	bbl	135	122	486
Hydrocarbon spills impacting shorelines with ESI rankings 8-10 ³	#	0	0	0
Hydrocarbon spills impacting shorelines with ESI rankings 8-10 ³	bbl	0	0	0
Spill Intensity	Produced liquids spilled (bbl)/ Produced liquids (Mbbl)	0.02	0.03	0.04
Waste⁴				
Nonhazardous liquid	m³	181,264	135,607	118,575
Hazardous liquid	m³	3,003	1,377	1,045
Nonhazardous solid	Metric tons	104,000	105,702	85,261
Hazardous solid ⁵	Metric tons	4,898	142	83
Fines			I 	
Significant fines or penalties related to the environment or ecology 6	#	0	2	1
	Social			
Safety				
Total recordable incident frequency rate (total workforce) ⁷	Events X 200,000/Total exposure hours	0.19	0.15	0.19
Total recordable incident frequency rate (employees)	Events X 200,000/Total exposure hours	0.05	0.23	0.27
Total recordable incident frequency rate (contractors)	Events X 200,000/Total exposure hours	0.20	0.14	0.18
Lost-time injury frequency rate (total workforce)	Events X 200,000/Total exposure hours	0.04	0.04	0.03
Lost-time injury frequency rate (employees)	Events X 200,000/Total exposure hours	0	0	0.09
Lost-time injury frequency rate (contractors)	Events X 200,000/Total exposure hours	0.04	0.04	0.03
Lost time from incidents	#	9	7	7
Workforce incidents	#	42	29	39
Fatality rate (employees)	Events X 200,000/Total exposure hours	0	0	0
Fatality rate (contractors)	Events X 200,000/Total exposure hours	0.01	0	0
Fatalities (contractors)	#	2	0	0
Fatalities (employees)	#	0	0	0
EH&S training rate (employees)	Training hours provided/ Total number of employees	9.09	11.7	6.55
EH&S training rate (contractors)	Training hours provided/ Total number of employees	5.79	6.15	2.37
Motor vehicle incident rate	Events X 1,000,000/Total miles driven	0.08	0.06	0
Process safety event frequency ⁸	Events X 200,000/Total exposure hours	0	0.03	0.01 .
Community		<u>.</u>	<u> </u>	
Proved reserves in or near areas of conflict ⁹	%	0%	0%	0%
Probable reserves in or near areas of conflict ⁹	%	0%	0%	0%
Proved reserves in countries that have the 20 lowest rankings in Transparency International's Corruption Perception Index	%	0%	0%	0%
Probable reserves in countries that have the 20 lowest rankings in Transparency International's Corruption Perception Index	%	0%	0%	0%
Community spending	\$	\$2,546,780	\$2,019,519	\$946,247
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Metric	Formula/Unit	2022	2021	2020
Charitable Donations	\$	\$1,502,657	\$1,135,460	\$1,284,919
Careers				
Total staff	#	1744	1713	1918
Women board members	#	3	3	2
Women in total workforce	%	30.9%	31.1%	29.8%
Women in management	%	32%	26.8%	26%
Women in senior leadership	%	21.8%	28.5%	27.3%
Women in executive leadership	%	50%	50%	43%
Voluntary employee turnover	%	5.9%	5.9%	3.7%
Employees unionized	#	0	0	0
% Minorities in Workforce	%	15.8%	14.8%	13.2%
Minority Employees	#	276	255	254

These metrics have been calculated using the best available data at the time of publication. Historic metrics are subject to change as we continuously seek to improve data $management\ practices\ and\ methodologies\ as\ Ovintiv\ strives\ to\ provide\ a\ high\ level\ of\ transparency,\ consistency\ and\ accuracy$

- 1. Intensity metrics calculated using gross production. Gross production is defined as the 8/8ths wellhead production for wells we operate before royalties and working interest adjustments (excluding divested assets).

 2. Calculated using jurisdictional methodology or recognized industry standards
- 3. Per SASB reporting standard
- 4. Waste data is for Canadian operations only
- 5. The increase can mainly be attributed to major facility turn around work which included cleaning volatile waste from our largest process vessels
- 6. A significant fine is any fine or penalty exceeding \$10,000 USD.
- 7. Recordable injuries include fatalities, permanent total disabilities, lost work cases, restricted work cases and medical treatment cases
- 8. Definition of process safety was broadened in 2021 to include additional events
- 9. Per SASB definition of conflict areas