

## 2024 Performance Data Table

Metric	Formula/Unit	2024	2023	2022
Company Profile (as of year end)				
Capital expenditures	\$ Million	2,303	2,744	1,831
Gross annual production volumes <sup>1</sup>	MBOE	282,106	277,944	251,251
Production volumes by product (average)				
Oil	Mbbls/d	168.3	158.9	131.6
Natural gas liquids	Mbbls/d	133.7	133.1	129.5
Natural gas	MMcf/d	1,698	1,642	1,494
Total debt	\$ Million	5,453	5,737	3,570
Debt to adjusted EBITDA	Times	1.2	1.3	0.8
Environment				
Air <sup>2,3</sup>				
GHG intensity (Scope 1)	Metric tons (CO <sub>2</sub> e/Mboe)	10.7	11.9	13.5
GHG intensity (Scope 2)	Metric tons (CO <sub>2</sub> e/Mboe)	1.4	1.3	1.4
GHG intensity (Scope 1 & 2)	Metric tons (CO <sub>2</sub> e/Mboe)	12.1	13.2	14.9
Methane intensity	Metric tons (CH <sub>4</sub> /Mboe)	0.04	0.05	0.06
Scope 1 GHG emissions (gross annual)	Metric tons CO <sub>2</sub> e	3,030,635	3,307,430	3,392,284
Scope 2 GHG emissions (gross annual)	Metric tons CO <sub>2</sub> e	376,494	351,883	346,434
Total methane emissions (gross annual CO <sub>2</sub> e)	Metric tons CO <sub>2</sub> e	350,812	367,225	362,283
Total methane emissions (gross annual)	Metric tons	12,529	14,689	14,491
Methane as a percentage of scope 1 emissions	%	12%	11%	11%
Gross annual flare volume	MMscf	8,208	8,741	6,000
Gross annual vent volume	MMscf	428	681	563
Flaring and venting intensity	Gross flared and vented volumes/ Produced gas	0.57	0.59	0.37
GHG emissions attributed to boosting and gathering segment	%	28%	24%	20%
Methane emissions attributed to boosting and gathering segment	%	32%	28%	28%
Gas flared per Mcf of gas produced	%	0.7%	0.6%	0.4%
Volume of gas flared per BOE produced	Mcf/BOE	0.03	0.02	0.02
NO <sub>x</sub> emissions	Metric tons	17,586	22,452	17,393
SO <sub>2</sub> emissions	Metric tons	5,647	6,747	6,274
Water				
Total fresh water consumed	Thousand cubic meters	10,137	11,547	11,090
Total water consumed intensity	Total water consumed (bbl)/ Gross annual production (BOE)	0.43	0.43	0.41
Volume of produced water and flowback fluid generated <sup>4</sup>	Thousand cubic meters	35,502	30,844	30,889
Volume of produced water and flowback fluid injected into injection wells <sup>4</sup>	Thousand cubic meters	16,325	16,279	24,807
Volume of produced water and flowback fluid recycled	Thousand cubic meters	19,211	14,414	7,147
Hydraulically fractured wells for which there is public disclosure	%	100%	100%	100%
Regions with high or extremely high baseline water stress	% of OVV landbase	26%	35%	25%
Fresh water withdrawn	Thousand cubic meters	10,815	11,456	11,043

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Fresh water intensity	Fresh water consumed (bbl)/ Gross annual production (BOE)	0.23	0.26	0.28
Recycled water (recycled produced water)	Thousand cubic meters	8,768	6,787	5,049
Water recycle rate	Recycled water (bbl)/ Total water consumed	0.45	0.36	0.31
Water discharged to land or surface water	Thousand cubic meters	74	156	189
<b>Spills</b>				
Hydrocarbon spills greater than 1 bbl that reached the environment	#	16	12	19
Hydrocarbon spills greater than 1 bbl that reached the environment	bbl	71	75	299
Hydrocarbon spills recovered	bbl	46	35	135
Hydrocarbon spills impacting shorelines with ESI rankings 8-10 <sup>3</sup>	#	0	0	0
Hydrocarbon spills impacting shorelines with ESI rankings 8-10 <sup>3</sup>	bbl	0	0	0
Spill intensity	Produced liquids spilled (bbl)/ Produced liquids (Mbbbl)	0.04	0.02	0.02
<b>Waste<sup>6</sup></b>				
Nonhazardous liquid	m <sup>3</sup>	46,061	102,701	181,264
Hazardous liquid	m <sup>3</sup>	124,176	75,153	3,003
Nonhazardous solid	Metric tons	103,215	132,006	104,000
Hazardous solid	Metric tons	1	35	4,898
<b>Fines</b>				
Significant fines or penalties related to the environment or ecology paid in the calendar year <sup>7</sup>	#	1	0	0
<b>Social</b>				
<b>Safety</b>				
Total recordable incident frequency rate (total workforce) <sup>8</sup>	Events X 200,000/Total exposure hours	0.18	0.17	0.19
Total recordable incident frequency rate (employees)	Events X 200,000/Total exposure hours	0.17	0.27	0.05
Total recordable incident frequency rate (contractors)	Events X 200,000/Total exposure hours	0.19	0.16	0.2
Injury severity (total workforce) <sup>9</sup>	Average severity of all recordable injuries	0.12	0.13	N/A
Lost-time injury frequency rate (total workforce)	Events X 200,000/Total exposure hours	0.03	0.03	0.04
Lost-time injury frequency rate (employees)	Events X 200,000/Total exposure hours	0.06	0	0
Lost-time injury frequency rate (contractors)	Events X 200,000/Total exposure hours	0.03	0.04	0.04
Lost-time incidents	#	8	9	9
Workforce incidents	#	46	46	42
Fatality rate (employees)	Events X 200,000/Total exposure hours	0	0	0
Fatality rate (contractors)	Events X 200,000/Total exposure hours	0	0	0.01
Fatalities (contractors)	#	0	0	2
Fatalities (employees)	#	0	0	0
EH&S training rate (employees)	Training hours provided/ Total number of employees	11.49	7.27	9.09

Metric	Formula/Unit	2024	2023	2022
EH&S training rate (contractors)	Training hours provided/ Total number of employees	6.55	3.2	5.79
Motor vehicle incident rate	Events X 1,000,000/Total miles driven	0.00	0.08	0.08
Process safety event frequency	Events X 200,000/Total exposure hours	0.00	0.01	0.01
<b>Community</b>				
Proved reserves in or near areas of conflict <sup>10</sup>	%	0%	0%	0%
Proved reserves in countries that have the 20 lowest rankings in Transparency International's Corruption Perception Index	%	0%	0%	0%
Community spending	\$	\$7,365,260	\$6,351,537	\$2,546,780
Charitable donations	\$	\$1,501,333	\$1,293,448	\$1,502,657
<b>Careers</b>				
Total staff	#	1,623	1,743	1,744
Women board members	#	3	3	3
Women in total workforce	%	30.2%	30.7%	30.9%
Women in management	%	24.0%	23.6%	23.0%
Women in senior leadership	%	34.8%	36.0%	26.9%
Women in executive leadership	%	40%	50%	50%
Women in non-managerial roles	%	32.0%	32.8%	33.2%
Women in IT/Engineering	%	24.9%	24.2%	24.3%
Voluntary employee turnover <sup>11</sup>	%	3.7%	5.1%	5.9%
Employees unionized	#	0	0	0
% Minorities in workforce <sup>12</sup>	%	17.3%	17.3%	15.9%
Minority employees <sup>12</sup>	#	281	301	276
<b>NOTES</b>				
These metrics have been calculated using the best available data at the time of publication. Historic metrics are subject to change as we continuously seek to improve data management practices and methodologies as Ovintiv strives to provide transparency, consistency and accuracy.				
1. Gross production is defined as the 8/8ths wellhead production for wells we operate before royalties and working interest adjustments (excluding divested assets). Ovintiv is the operator for >95% of our production volumes.				
2. Intensity metrics calculated using gross production.				
3. Calculated using jurisdictional methodology or recognized industry standards.				
4. 2023 produced water and flowback data has been adjusted downward due to improvements in data collection and verification.				
5. Per SASB reporting standard.				
6. Waste data is for Canadian operations only. Changes in waste management processes allowed for improvements in waste characterization in 2023 and 2024.				
7. A significant fine is any fine or penalty exceeding \$10,000. In 2024, Ovintiv received and paid one administrative penalty of C\$20,000 from the British Columbia Energy Regulator in relation to a gas release that occurred in November 2021.				
8. Recordable injuries include fatalities, permanent total disabilities, lost work cases, restricted work cases and medical treatment cases.				
9. Injury severity is defined as the simple average of the severity of all recordable injuries experienced in the year where severity is determined using the U.S. Workers' Compensation Injury Classification System.				
10. Per SASB definition of conflict areas.				
11. Voluntary turnover does not include retirements.				
12. As reported by employees. Response rate was 97% in the United States and 64% in Canada.				